New VVERs in Russia and Abroad

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DEVELOPMENT OF VVER DESIGN

VVER.1000 (V-320)

VVER.640

VVER.1000 (AES-91)

VVER.1000 (AES-92)

VVER.1200

VVER.TOI

VVER.1200

Kudankulam NPP

Bushehr-2 NPP

NPP in Jordan

NV-2 NPP

Rooppur NPP

Akkuy

Tianwan NPP

LNPP-2, Bel NPP

Baltic NPP

MIR-1200

Hanhikivi NPP,
Paks-II NPP

El-Dabaa NPP

Kursk-2 NPP

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VVER.1200 Design

- VVER.1200 is an export name of the Russian design of the nuclear power plant known as AES-2006. It is an evolving NPP design developed on the basis of a Russian design VVER.1000.

- The VVER.1200 design belongs to Generation III+. It meets all up-to-date Russian, European and international requirements for new NPP.

- The first units of this design are the unit #1 of Leningrad NPP-2 (LNPP-2) and the unit #1 of Novovoronezh NPP-2 in Russia. The unit #1 of Novovoronezh NPP-2 with the reactor VVER-1200 was put into operation in 2016. It is the first unit of Generation III+ under operation in the World.
VVER.1200 Design

- The VVER.1200 design is to be developed as a serial design both in Russia and abroad.

- There are two modifications of the design: VVER.1200M and VVER.1200E which differ in structure and layout of safety systems. The basic characteristics are same.

- VVER.1200M design is implemented at Novovoronezh NPP-2 and being implemented at NPP Rooppur in Bangladesh.

- VVER.1200E design is being implemented at LNPP-2, at Ostrovets NPP in Belorussia, at Hanhikivi-1 NPP in Finland, at Paks-II NPP in Hungary.

- The EPC-Contract is being prepared for El-Dabaa NPP in Egypt now, Contract negotiations start for new units in China.

- This design has also been submitted in the bid in Czech Republic (as MIR-1200).
Main Technical Features of the VVER.1200E design

- **Double containment** (Inner containment is a cylindrical structure of prestressed reinforced concrete with hemispherical dome and reinforced concrete foundation plate)

- **Four trains of active safety systems** (4x100%, 4x50%)

- **Maximum use of well-proven solutions and equipment**

- **BDBA management engineering measures** (core catcher, H2 PARs, PHRS) based mainly on passive principles.
DEC Management Systems

- Core Catcher;
- Hydrogen Removal System (with passive recombiners);
- System of primary loop overpressure protection;
- Passive Heat Removal System via Steam Generators;
VVER.1200M and VVER.TOI. Current and Prospective

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Leningrad NPP-2 (Russia)

- The first units of this design (VVER.1200E);
- Two units are under construction; two units – siting;
- The Construction Licenses for Units 1,2 are obtained; the Operating Licenses for Unit 1 is intended in 2017;
- Russian Codes and Standards are used; all up-to-date Russian, European and international requirements are met;
- Location near a large town with existent infrastructure; industrial surroundings; 80 km from a large city (St-Petersburg);
- North location of NPP with strong temperature, snow and wind loads;
- Water supply with cooling towers.
Hanhikivi NPP (Finland)

- One Unit with 1250 MWe Electrical Output;
- The Construction Licenses is intended in 2018;
- North location of NPP with strong temperature, snow and wind loads (for example, momentary outside temperature range is min -47, max +36);
- Cooling water supply from Gulf of Bothnic (without cooling towers);
- No existent infrastructure at the site;
- Strong safety requirements based on Finnish (STUK) and European (EUR, WENRA) requirements;
- Technology requirements based on STUK, Fingrid requirements and Eurocodes.
Paks II (Hungary)

- Two units with 1200 MWe each, the expansion of the existing NPP;
- Danube river location with cooling water supply from the river (without cooling towers);
- Location near a large town with existent infrastructure at the site;
- Strong safety requirements based on European (EUR, WENRA) requirements;
- Strong seismic parameters (0.35 g).
El-Dabaa NPP (Egypt)

- Two + two units with 1190 MWe each;
- Mediterranean Sea shore location with cooling water supply from the sea (without cooling towers);
- Location in a desert without existent infrastructure at the site;
- Hard soil conditions;
- Strong seismic parameters (0.1/0.35 g);
- Russian Codes and Standards are used; all up-to-date Russian, European and international requirements are met;
- Taking into account heavy commercial aircraft crash.
License Process for New VVERs

- New units have undergone the process of licensing in full scope only in Russia, China, India and Iran.

- The first interactions with regulatory authorities take place in Europe within the frameworks of Feasibility Study and Construction License Application.

- All new designs can be conventionally divided into:
  - Design with application of mainly Russian standards;
  - Design with application of local and European standards and norms;

- Harmonization of norms – necessary condition for successful (and profitable) adaptation of design at new sites.
MDEP Activity for New VVERs

- VVER working group was established in December of 2013 and lead by Russia (SEC NRS)

The VVER WG includes 4 expert subgroups:
- Consideration of lessons learnt from NPP Fukushima Daiichi disaster in new designs;
- Strength of reactor vessel and primary circuit components;
- Analysis and management of the severe accidents;
- Transient and accident analysis.

- Technical visits to Leningrad NPP-2, Novovoronezh NPP-2, Tianwan NPP were organized within the framework of supporting activities for MDEP.

- Possible directions of cooperation between MDEP VVER WG and Design Institutes:
  - Provision of the required information on design (upon request) to VVER WG, participation in meetings of WG;
  - Evaluation of new design solutions;
  - Consideration of new topic on heavy aircraft crash impact on NPP (if necessary, to create separate working subgroup).
Thank you for your attention!

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